Subsea oil spill

ADVANCED MODELLING & SIMULATION - AMS -

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Subsea oil spill



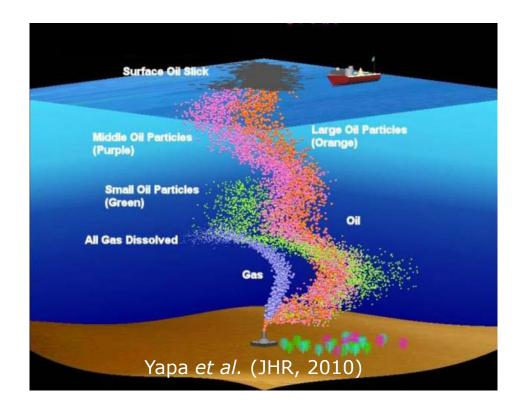
Transat – spill

The subsea oil spill context:

The event of the Gulf of Mexico revealed a lack of understanding of flows subsequent to subsea hydrocarbon spills. Improving the realism and accuracy of predictions of these flows help define efficient mitigation operations to minimize environmental impact and costs.

Our solution:

The flows include multiphase flow jets, hydrate formation and dissolution, and transient interaction of plume constituents with the surrounding. 3D CFD is expensive, which appeals for the use of cost-effective, fastresponse subsea plume models.





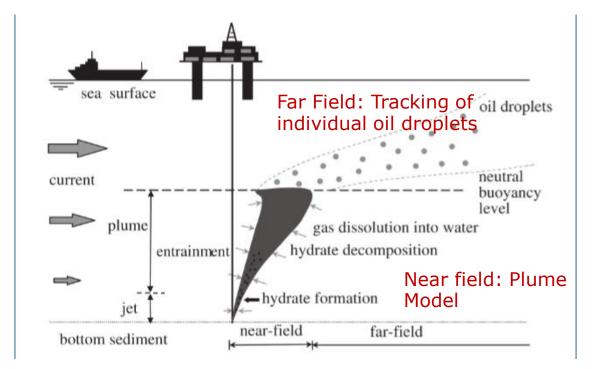
Transat – spill

Description:

a Plume model based on Yapa's approach to track oil and gas from a subsea spill, BUT linked to TransAT-3D above the neutrally buoyant layer to track gas bubbles and/or oil droplet trajectories in 3D, using sea-current data. Dispersion of the droplets by small-scale turbulence is subgridscale modelled using a deconvolution approach.

Credits:

TransAT-SPILL has been used for consultancy projects, including for BP, Shell, OMV Norge AS.





WORKFLOW

Transat – spill

- TransAT-Spill is designed for use in environmental risk assessment and oil spill contingency planning in conjunction with production in deep waters, and includes: An Integral Plume Model (near spill), combined with a far field droplet & gas bubble tracking.
- Integral Plume Model: based on the mixture concept, incl.: water, oil droplets and free gas bubbles. The model is used in to model the spill in the near field region where a mixture model is appropriate. At some depth the plume gets trapped due to ocean stratification, where the mixture assumption is not valid.

– Far field oil droplet, gas bubble spill tracking: The plume at depth of trapping is the initial condition for the far field model, where oil droplets are tracked using a Lagrangian approach. The model takes into account turbulent dispersion of the oil (Langevin model and approximate deconvolution model to generate smaller length scales). In this stage transport of the oil is mainly determined by the ambient currents. If the oil reaches the surface, the slick is tracked. A wind component is added to the surface velocity of the water.



SALIENT FEATURES

Transat – spill

- Mass balance of oil, gas, hydrates, water
- Momentum balance of oil, gas and water mixture
 - Slip between gas and mixture
 - Entrainment of water (shear, crossflow)
 - Buoyancy
- Energy balance of mixture
- Salinity transport

- Gas dissolution
- Hydrate formation, dissolution
- Gas separation from plume
- Ambient sea characterization
 - Water density EOS(T, p, salinity)
 - Temperature variation with depth
 - Salinity variation with depth
 - Gas density EOS
 - Sea currents data



INPUT - OUTPUT

Transat – spill

Required input data:

Discharge conditions:	Environmental conditions:
Outlet depth	• Vertical sea temperature profile
Oil flow rate	Vertical Salinity profiles
Outlet diameter	• Wind data (unsteady, spatial)
 Gas to oil ratio at standard conditions (GOR) Outlet temperature 	 Ocean current data (unsteady, spatial)

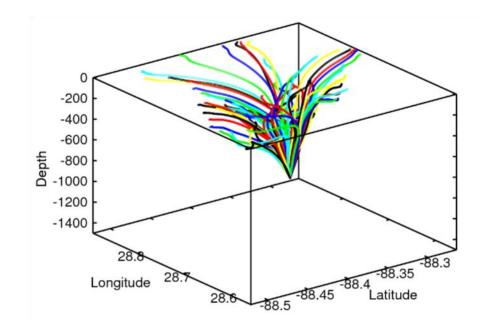
Resulting output data:

Plume Stage output	Far Field output
Plume Trajectory	• 3D transient output in the ocean
Depth of trapping	 Oil concentration
• Rise time to depth of trapping	 Gas concentration
• Mixture properties along the plume	o Density
trajectory	• 2D transient output at the ocean
 Temperature, density 	surface
• Salinity	 Gas flux on the surface
• Velocities	 Oil surface concentration
 Oil & gas concentration 	



Testing

- One trajectory simulation per day
- 70 days after the spill simulated
- Rise time (and trajectories) depend on droplet size
- Typical rise time (300μ droplets):
 40 hours
- 1 deg = 144km



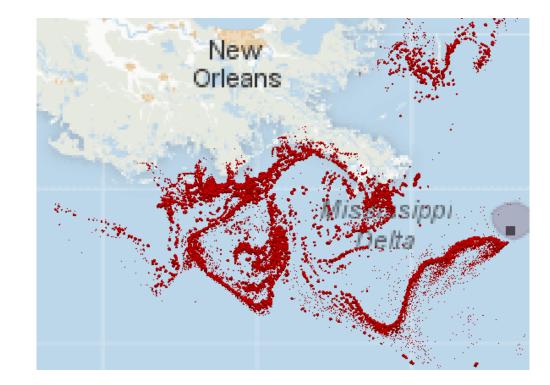


Example 1 (Company yyy): The Macondo Well



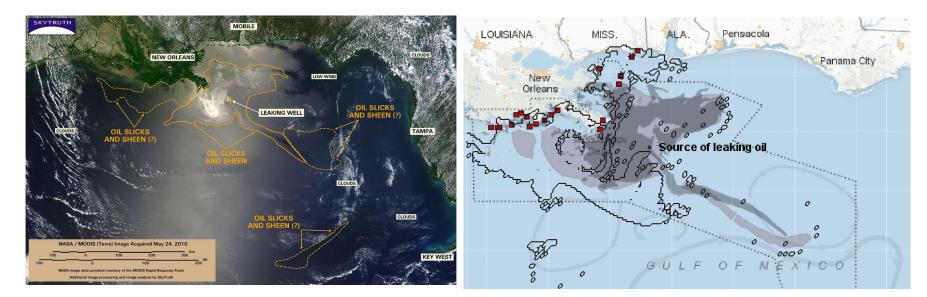
Production results

- Droplets initialized at NBL (end of the plume regime). Plume displacement and diameter are insignificant compared to dispersion on the surface => set plume as point source
- Far field calculation not sensitive to elevation of NBL
- Size range is obtained from available experiments
- Droplets:
 - rise in the water due to buoyancy
 - convected by sea currents
 - effect of wind is considered
- Turbulent dispersion is modelled
- No weathering of the oil





Satelite images



Source: skytruth.org

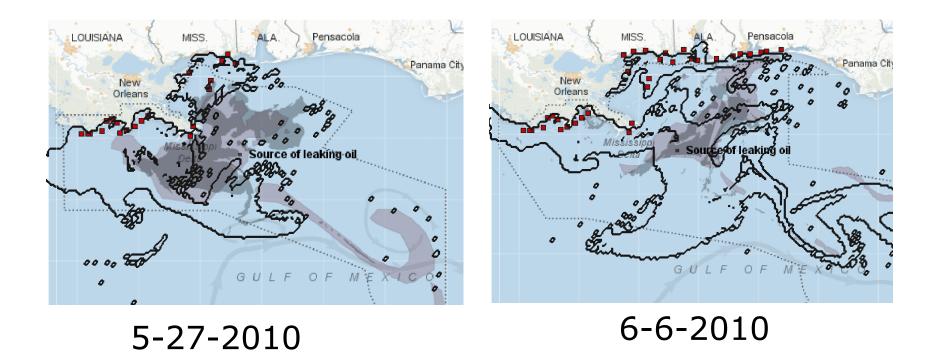
Satellite images were difficult to interpret: what was observed was not necessarily at the surface skin, but probably underneath it, as was proven by our simulations.

- Particle Envelope/ Surface Slick boundary (this work)
- Oil observed on the beach
 - Slick observations from satellite
- Forecasts during spill by NOAA (reinitialized from satellite images) Source: nytimes.com



Beaching of oil

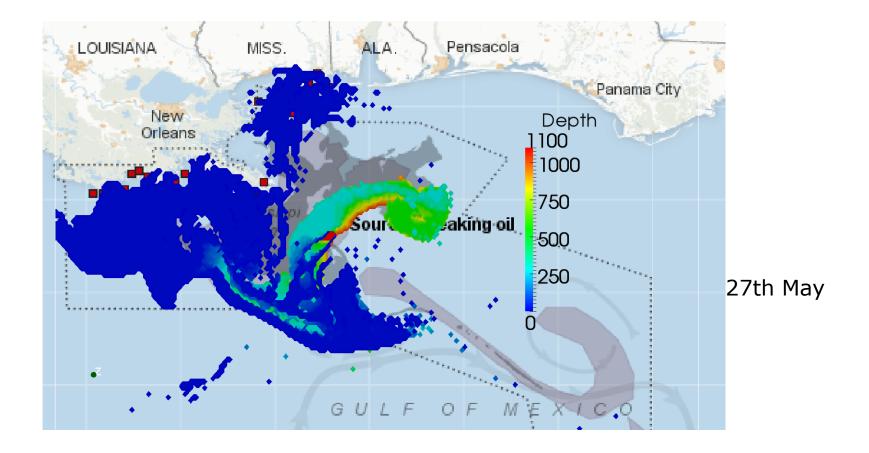
The dates for beaching were found to coincide with predictions



Oil observed on the beach

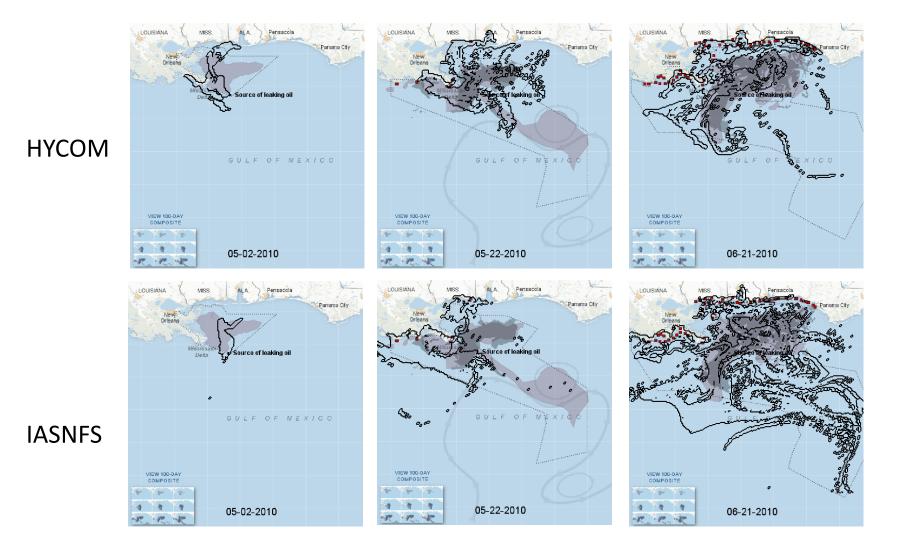


Subsurface oil





Currents models





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